MANAGEMENT’S DISCUSSION AND ANALYSIS

U3O8 CORP.

QUARTER ENDED SEPTEMBER 30, 2020

Prepared by:

U3O8 Corp.

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Introduction
This Management’s Discussion and Analysis (“MD&A”) is dated November 30, 2020, unless otherwise indicated, and should be read in conjunction with unaudited condensed interim consolidated financial statements of U3O8 Corp. (“U3O8 Corp.”, “the Company”) for the nine months ended September 30, 2020 and the related notes. This MD&A was written to comply with National Instrument 51-102 – Continuous Disclosure Obligations. Results are reported in Canadian Dollars, unless otherwise noted. The results presented for the nine months ended September 30, 2020, are not necessarily indicative of the results that may be expected for any future period.

The unaudited condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”) for the nine months ended September 30, 2020. Information about U3O8 Corp., its mineral resources and technical reports prepared in accordance with National Instrument 43-101 (“NI 43-101”) are available at www.u3o8corp.com or on SEDAR at www.sedar.com.

Overview
U3O8 Corp. is a Toronto-based exploration company focused on exploration and development of resources of uranium and battery commodities in South America. The Company’s principal assets are the Laguna Salada Project (“Laguna Salada”) in Argentina and the Berlin Project (“Berlin”) in Colombia.

In September 2014, the Company reported a positive preliminary economic assessment (“PEA”)¹ on Laguna Salada which showed low production cost potential. Since then, technological improvements in recovery methods and the relative values of the potential uranium and vanadium revenue streams have resulted in an ongoing re-assessment of the PEA assumptions.

Due to the sustained bear market in uranium, and the associated difficulty of attracting capital to advance uranium projects, Management determined that the Laguna Salada Project was impaired at December 31, 2019 and has written the asset value of the Project down to $Nil.

The Company’s uranium-phosphate-vanadium-nickel – rare earth element (“REE”) Berlin Deposit also has a positive PEA². A high capital cost estimate (“capex”) made Berlin difficult to advance and the project was written down to $Nil during the year ended December 31, 2016.

The Company has a 38.9% interest in an early-stage investee company, South American Silica Corp. (“SAS”), a private company dedicated to the identification of frac sand deposits in southern South America – the principal target market for which would be the Vaca Muerta shale oil and gas reservoir in Argentina.

To date, the Company has not earned any revenues from its exploration for uranium, battery commodities or frac sand.

In the twelve months ended December 31, 2019, the Company incurred cumulative cash exploration expenditures of $0.2 million (excluding stock-based compensation and amortization), largely to maintain the Argentine property in good standing and keep the Colombia property on a care and maintenance basis.

¹ PEA – See the September 18, 2014 technical report: “Preliminary Economic Assessment of the Laguna Salada Uranium Vanadium Deposit, Chubut Province, Argentina.” The PEA includes Inferred mineral resources that are considered too speculative geologically for economic consideration that would enable them to be classified as mineral reserves. Mineral resources are not mineral reserves and do not have demonstrated economic viability. There is no certainty that the results of the Laguna Salada PEA will be realized.

² PEA – See the January 18, 2013 technical report: “Berlin Project, Colombia – Preliminary Economic Assessment, NI 43-101 Report.” The PEA is preliminary in nature. The PEs include Inferred mineral resources that are considered too speculative geologically for economic consideration that would enable them to be classified as mineral reserves. Mineral resources are not mineral reserves and do not have demonstrated economic viability. There is no certainty that the results of the Berlin PEA will be realized.
At September 30, 2020, the Company had $38,658 in cash (“total cash”) (December 31, 2019 – $77,098) and a working capital deficit of $2,581,526 (December 31, 2019 – working capital deficit of $2,232,758). The Company arranged an unsecured line of credit for $1 million, to be repaid in up to three years. The line of credit, made available by an insider, incurs interest of 8% per annum. In Q1 2020, the Company drew $150,000 and accrued interest of $14,300. In Q2 2020, the Company drew $50,000 and accrued interest of $17,800. In Q3 2020, the Company drew $90,000 and accrued interest of $18,400. In 2019, the Company drew $320,000 against the line of credit and accrued interest of $43,733. These loan balances are recorded as a loan payable on the balance sheet.

The Company is also pursuing multiple strategic partnerships and investment options to provide funding through which its projects could be advanced to the next milestones and finally, production. Further financings will be required to develop the Company’s deposits, to meet ongoing obligations and discharge liabilities in the normal course of business. Improving sentiment towards battery commodities and uranium is starting to make capital markets more accessible for junior exploration companies. However, there is no guarantee that funds can be raised on terms acceptable to the Company. The Company’s exploration activities are discretionary and therefore there is some flexibility in the pace and timing of development of the properties. Expenditures may be adjusted, limited or deferred subject to current capital resources and potential to raise funds. The Company will continue to manage its expenditures that are essential to the viability of its properties.

As of December 31, 2019, the Company was not compliant with all of the Toronto Stock Exchange (“TSX”) requirements and on February 26, 2020, the Company was delisted from the TSX and trading opened concurrently on the NEX, a trading platform of the TSX Venture Exchange (“TSX-V”). There is no change in the Company’s name, no change in its CUSIP number and no consolidation of capital. The symbol extension (“.H”) differentiates the NEX listing from Tier 1 or Tier 2 symbols within the TSX-V. The NEX board is designed as a platform for the trading of publicly listed companies while they seek and undertake transactions in furtherance of their reactivation as companies that will carry on an active business.

Going Concern

The Company is in the exploration and evaluation stage and, as is common with many exploration companies, it raises funds for its exploration and evaluation activities through the sale of equities. Historically, the Company has explored for uranium and related battery elements such as vanadium, nickel and phosphate. The price of uranium has been on a downtrend for the last decade but does appear to be putting in a strong base from which the price is beginning to rise. As the battery elements market has matured, so focus has started to switch from the obvious components like lithium and cobalt to nickel and now vanadium and phosphate. This appreciation of the broader spectrum of elements that are crucial to battery production could potentially create an opportunity for the Company to raise funds to advance its projects.

The Company has incurred a loss in the current and prior periods, with a net loss for the nine-month period ended September 30, 2020 of $401,258 (December 31 2019 - $3,581,365) and has an accumulated deficit of $106,388,465. In addition, the Company had a working capital deficit balance of $2,581,526 at September 30, 2020 (December 31, 2019 - $2,232,758).

The Company has taken an impairment allowance against all exploration properties. Additional financings will be required to reinitiate pre-feasibility studies and further develop the properties and to continue operations. There is a significant risk that some, if not all, of the Company’s current property holdings may lapse or title to those properties may become uncertain. While the Company’s Management and Board will continue to search for financing, joint venture partners and new assets, there is no guarantee that they will be successful.
The consolidated financial statements have been prepared on a basis which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business. The certainty of funding future exploration expenditures and availability of sources of additional financing cannot be assured at this time and accordingly, these uncertainties may cast significant doubt about the Company’s ability to continue as a going concern. The consolidated financial statements do not include adjustments to the carrying values of recorded liabilities and related expenses that might be necessary should the Company be unable to continue as a going concern.

Principal Assets
U3O8 Corp. has exploration projects in Argentina and Colombia in South America:

1. The Laguna Salada Deposit is a uranium-vanadium deposit in free-digging gravel in Argentina. Laguna Salada is a technically relatively simple project since the uranium-vanadium resource is within 3m of surface in unconsolidated gravel. The PEA also indicated a relatively low estimated cash cost of production and relatively low capital cost for construction of a mine and processing plant. In addition, Argentina constitutes an immediate potential domestic market for the future uranium production from the Deposit; and

2. The Berlin Deposit, in which battery commodities (vanadium, nickel and phosphate) constitute the bulk of the mineral value, followed by uranium and rare earth metals, consists of a mineralized layer of limestone and sandstone in a sedimentary sequence. The PEA undertaken on Berlin showed positive economics, but the high capital capex constituted a major impediment to advancing the project.

An impairment has been taken on both projects in compliance with IFRS rules: that of Berlin in December 2016 and of Laguna Salada in December 2019. Both projects been on care and maintenance due to the protracted bear market in uranium and the extreme dilution associated with raising funds through the issue of stock in private placements at the current share price. The Board and Management of U3O8 Corp. believe that both the Laguna Salada and Berlin deposits are exceptional deposits containing uranium for the nuclear energy industry and battery commodities for the growing energy storage and electric vehicle market. Significant future expenditure on the projects may allow the Company to reverse the impairment charge on one or both.

The Company also has a 38.9% interest in an early-stage investee company, South American Silica Corp. ("SAS"), a private company dedicated to the identification of frac sand deposits in southern South America – the principal target market for which would be the giant Vaca Muerta oil and gas shale in Argentina.

Laguna Salada

The Laguna Salada PEA modelled the production of 0.6 million pounds ("Mlbs") of uranium and 1Mlbs of vanadium per year, generating gross revenue of US$276 million over a ten-year mine life. The metal prices used in the PEA were US$60/lb for uranium and US$5.50/lb for vanadium pentoxide. Current spot-term prices are approximately US$29/lb and US$5.20/lb respectively.

After-tax net present value ("NPV") at a 7.5% discount rate, was estimated at US$31 million, generating an Internal Rate of Return ("IRR") of 18%. The PEA identified various areas in which there is significant potential to lower estimated capex and operating costs ("opex") on the project, and there is significant potential to increase the resource in the surrounding area in which positive exploration results were obtained by the Company. The Company is currently reviewing the PEA to simplify the flowsheet and processing plant design, which would potentially reduce estimated capex and opex. Early results have been encouraging, and if definitive test results confirm the preliminary results, the next step would be to advance the project to a pre-feasibility ("PFS") and feasibility study ("FS") due to its operational simplicity.
relatively low estimated opex and capex, potentially short timeline to production and Argentina’s reported desire to secure supply through local uranium production.

The Company took an impairment charge of $2.8 million on its Laguna Salada Project in Argentina in its year-end financial statements for 2019, in compliance with International Financial Reporting Standards ("IFRS"). The rationale, under IFRS rules, is that impairment should be considered if there has been less than optimal spending over the previous three-year period. The impairment was undertaken since the Laguna Salada Project had received less than optimal spending recently due to the shortage of available exploration funds.

The resources reported in the PEA on Laguna Salada, which were estimated in compliance with NI 43-101, are shown in Tables 1 and 2.

Berlin

The Berlin deposit is a geologically rare combination of elements, principally uranium, vanadium, nickel and rare earth elements ("REE") in a layer of phosphate-bearing limestone that transitions to sandstone in a layered sedimentary sequence in Caldas Province of central Colombia. The deposit is located 12km from a hydroelectric dam and infrastructure is good, providing access both to the Caribbean and Pacific coasts. Expensive bench-scale metallurgical tests showed that, despite the multi-commodity nature of the deposit, leaching on the mineral-bearing rock with an acidic solution of ferric sulphate extracted the commodities into solution efficiently. Most of the high capex on the project related to separating the various commodities from the solution in which they were dissolved.

The PEA modelled 35% of revenue coming from uranium, 31% from phosphate, 15% from nickel, 9% from vanadium, 7% from REE (of the 17 REE’s only revenue from the higher-grade yttrium and neodymium were considered in the economic analysis although all REEs were recovered to the pregnant liquor solution) and 3% from molybdenum and zinc. The economic model included a mill throughput of 0.5 million tonnes per annum over a 16-year mine-life. Revenue was estimated at US$ 2.8 billion and opex at US$1.4 billion, generating free cashflow of US$1.4 billion. However, the capex was high at US$441 million, resulting in an after-tax NPV at a 7.5% discount rate of US$198 million and an IRR of 17%.

Recent advances in membrane technology provide a promising means of reducing both capex and opex at Berlin; positive results of test work could be transformational to the project. Membrane technology is based on the concept that every molecule has a specific size. By designing membrane screens of various sizes, molecules can be segregated and collected in a fashion which is both economic and significantly more environmentally benign that using chemicals. Although this technology is not yet proven for Berlin, positive results from test work could dramatically improve the project’s economics.

The mineralized trend at Belin is 10.5km long. The resource was estimated on close-spaced drilling in the southern 3.5km of the mineralized trend and a further 3km underwent exploration drilling, yielding results similar to the intercepts on which the resource had been estimated. Furthermore, trenching on the northern 4km of the trend revealed similar mineralization, in terms of grade and thickness, to the resource area. These data suggest that the resource at Berlin could be increased significantly through tighter-spaced drilling as required by the resource estimators.

The Company took an impairment charge of $7.7 million in the write-down of the Berlin project at December 31, 2016.
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Uranium Resources

U3O8 Corp. has uranium resources that were estimated in compliance with NI 43-101 in Argentina and Colombia (Table 1). Mineral resources in the deposits are open along strike and exploration drilling and trenching adjacent to each of the deposits shows significant resource growth potential.

Table 1. U3O8 Corp. uranium resource summary.

<table>
<thead>
<tr>
<th>Deposit</th>
<th>Mineral Resource</th>
<th>Tonnes (million)</th>
<th>Grade U₃O₈ (million)</th>
<th>U₃O₈ lbs (million)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Laguna Salada (Argentina)</td>
<td>Indicated</td>
<td>47.3</td>
<td>60ppm</td>
<td>6.3</td>
</tr>
<tr>
<td></td>
<td>Inferred</td>
<td>20.8</td>
<td>85ppm</td>
<td>3.8</td>
</tr>
<tr>
<td>Berlin Project (Colombia)</td>
<td>Indicated</td>
<td>0.6</td>
<td>0.11%</td>
<td>1.5</td>
</tr>
<tr>
<td></td>
<td>Inferred</td>
<td>8.1</td>
<td>0.11%</td>
<td>19.9</td>
</tr>
</tbody>
</table>

Battery Commodity Resources

The Company’s Berlin and Laguna Salada deposits contain a basket of battery commodities including vanadium, nickel and phosphate (Table 2).

- Vanadium resources have been defined in both the Laguna Salada and Berlin deposits;
- The Berlin Deposit contains nickel that is a critical component of two types of lithium ion batteries, lithium-nickel-manganese-cobalt (“NMC”) and lithium-nickel-cobalt-aluminium oxide (“NCA”) batteries; and
- Phosphate, found in the Berlin Deposit, is principally used in agricultural fertilizer, but is being increasingly used in the battery industry, for example in the lithium-iron-phosphate (“LIP”) battery.

Table 2. U3O8 Corp. battery commodity resource summary.

<table>
<thead>
<tr>
<th>Deposit</th>
<th>Mineral Resource</th>
<th>Tonnes (million)</th>
<th>Vanadium Grade V₂O₅</th>
<th>V₂O₅ (Mlbs)</th>
<th>Nickel Grade</th>
<th>Million pounds</th>
<th>Phosphate Grade P₂O₅</th>
<th>P₂O₅ tonnes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Laguna Salada (Argentina)</td>
<td>Indicated</td>
<td>47.3</td>
<td>550ppm</td>
<td>57.1</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>--</td>
</tr>
<tr>
<td></td>
<td>Inferred</td>
<td>20.8</td>
<td>590ppm</td>
<td>26.9</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>--</td>
</tr>
<tr>
<td>Berlin Project (Colombia)</td>
<td>Indicated</td>
<td>0.6</td>
<td>0.4%</td>
<td>6.0</td>
<td>0.2%</td>
<td>3.1</td>
<td>8.4%</td>
<td>50,000</td>
</tr>
<tr>
<td></td>
<td>Inferred</td>
<td>8.1</td>
<td>0.5%</td>
<td>91.0</td>
<td>0.2%</td>
<td>42.1</td>
<td>9.4%</td>
<td>800,000</td>
</tr>
</tbody>
</table>


4 Laguna Salada – The Laguna Salada PEA shows that vanadium grades can be increased by 4 times the in-situ grade by scrubbing and screening.
Trends

Economic Viability of U3O8 Corp.’s Deposits

The Company’s financial success depends largely on the extent to which it can demonstrate the economic viability of its deposits. The positive PEA on Laguna Salada shows that it has potential to be low-cost producer and the positive PEA on Berlin demonstrates the potential viability of the deposit as a battery-commodity producer with by-product uranium.

A note of caution is that the PEAs are based on Inferred and Indicated resources in which the continuity of mineralization between relatively widely spaced trenches and bore holes is assumed. Inferred and Indicated resources would be converted to Measured resources based on closer-spaced trenching and/or drilling that gives a higher level of confidence on the continuity of mineralization between drill holes or trenches. Pre-feasibility studies are required to be based on Measured and Indicated resources, and only that portion of resources that can be economically extracted can be classified as a mineral reserve. Hence, the PEAs represent the first step in defining the economic characteristics of the deposits. While the PEAs have estimated favourable economics and demonstrate that the deposits should be relatively low-cost uranium producers, these financial estimates require confirmation in PFS and FS as the projects are advanced in a logical, stepwise manner.

The Company, to date, has not produced any revenues. The sales value of any mineralization discovered by U3O8 Corp. is, to some extent, dependent upon factors beyond the Company’s control, such as the market value of the commodities.

Uranium

Local Market

Argentina’s government has demonstrated its commitment to nuclear as a key component of its energy mix by continuing to add to its nuclear fleet. Argentina’s third reactor reached full power on February 17, 2015, while refurbishment of the Embalse reactor for a 30-year life extension and a 6% power uprating was completed in early January 2019. Nuclear provides approximately 10% of the country’s electricity needs. Argentina’s government signed a contract with China to build a 1.2 Gigawatt (“GW”) Hualong One reactor of Chinese design.

Argentina requires nuclear fuel for two programs:

- Its large reactors - the three large reactors require approximately 450,000 lbs of U3O8 for fuel per year and this demand is expected to increase significantly when the next large-scale reactor comes on-stream; and

- The second program is Argentina’s CAREM 25 small modular reactor (“SMR”), which is under construction. Argentina sees the CAREM reactor design as having significant export potential in a turn-key service that includes design, construction, fuel rod manufacture and storage of used fuel. The only part of this service that is missing is uranium production. Argentine companies have the capacity to undertake these roles except for local uranium production, which creates an opportunity for U3O8 Corp. to fill that gap through the development of its Laguna Salada Deposit.

International Market

The International Atomic Energy Agency (“IAEA”) reports that at April, 2020, there were 440 operable reactors world-wide with a further 54 under construction (Table 3). “Operable” reactors are those that are connected to the electricity grid. In 2019:

- Nuclear plants supplied 2,657TWh (tetrawatt-hours) of power in 2019, the seventh consecutive year of increased power output;
10.2 gigawatts (electrical) ("GWe") of electricity generation capacity was lost with the permanent closure of 13 reactors;
- 5.174GWe of capacity was added with six new reactors entering production; and
- 5.744GWe of capacity is under construction in 54 reactors worldwide.

World-wide nuclear power generation capacity was 398.9GWe at the end of 2019, an increase of 2.5GWe over 2018. This increase, despite the plant closures, was due to power-plant uprating.

**Table 3. Summary of worldwide nuclear power plant statistics.**

<table>
<thead>
<tr>
<th>Period</th>
<th>Operable</th>
<th>Under Construction</th>
<th>Total Operable &amp; Under Construction</th>
<th>Power produced 2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>November, 2020</td>
<td>441</td>
<td>50</td>
<td>491</td>
<td>2,657TWh</td>
</tr>
</tbody>
</table>

TradeTech has highlighted a growing trend of supply cuts in mine production. Mine production was reduced by 6 million pounds ("Mlbs") in 2016, 12Mlbs in 2017, and by 34Mlbs in 2018. Mine production was expected to be reduced by 36Mlbs in 2019 and 38Mlbs in 2020. The sharp cut in production in 2018 was due primarily curtailment of production by Cameco and Kazatomprom in November 2017. These companies’ cuts total 24Mlbs, exacerbated by additional reductions at Somair and the suspension of sales by the Department of Energy in the USA in 2018 – that is 21% of world annual uranium production. Cameco reported that it purchased 19Mlbs of uranium in 2019 to fulfill its higher-priced term contracts and intends to buy 20-22Mlbs of uranium in the spot market in 2020, rather than depleting its reserves at current low prices. The COVID-19 pandemic has resulted in further curtailment of supply as many producers, including Kazatomprom, the world’s largest producer, shuttering operations in Kazakhstan for three months, and Cameco shutting down Cigar Lake, the world’s biggest uranium mine. Cantor Fitzgerald estimates that COVID-related production cuts have removed 46Mlbs, approximately 35%, from world-wide supply. Cameco has now indicated that it will resume operations at Cigar Lake and the McClean Lake mill in September. Cameco’s Key Lake/McArthur River and operations in Kazakhstan remain impacted by COVID-19.

In January 2020, it was reported that Japan had entered into a US$1 billion long-term supply contract with Uzbekistan for uranium deliveries between 2023 and 2030.

The uranium spot price fell to a low of US$18/lb in late 2016 and has since recovered to approximately $29/lb, while the long-term contract price is at US$35.00/lb.

**Small Modular Reactors**

Regulators are working closely with companies that are developing and testing Small Modular Reactors ("SMR") designs. Most SMRs draw on technology that has been used to power nuclear submarines and ships since the 1950’s. SMRs are expected to have significantly lower up-front unit costs than large-scale nuclear generators because most SMRs can be built at a central facility in an assembly-line environment, before being shipped to site by rail or truck. The core of these reactors is typically the size of a 40-foot shipping container. SMRs have the potential to supply reliable, baseload, low-carbon electricity to remote sites without the added cost and environmental impact of regional high-tension transmission lines required to link the site to a regional electricity grid.

In late July, 2020, the US Senate passed the Nuclear Energy Leadership Act that aims to re-establish waning US leadership in nuclear energy. SMR technology appears to be a primary beneficiary of this bill. NuScale, an Oregon-based company, obtained approval of its 60MWe SMR design from the US Nuclear Regulatory Commission in September, 2020. NuScale subsequently announced a 25% increase in power
output to 77MWe from the unit that was originally designed for 60MWe output. The updated NuScale design can accommodate up to 12 SMRs clustered together for a total output of 924MWe.

Russia recently commissioned the world’s first ship-borne nuclear reactor, a 60MWe unit designed to provide electricity to remote coastal town and for disaster relief. The ship-borne SMR was connected to the electricity grid in the remote Pevek region of eastern Russia’s in December, 2019. There is potential for ship-mounted reactors to provide charging stations along electric shipping routes as electrification starts to extend to parts of the maritime fleet. In March 2019, China launched a tender process for the construction of twin 25MW SMRs to power a 30,000 tonne ship – a move that could mark the first step in a fundamental shift in the way cargo ships are powered.

Construction started on the Argentine-designed SMR, the 25MWe CAREM 25 reactor in 2014. The Under-Secretary of Nuclear Energy has stated that Argentina aims to capture 10%-20% of the international SMR market with its CAREM 25 design, which can also be up-scaled to up to 250MW. A 180MW CAREM unit is planned to be constructed in the Province of Formosa in northern Argentina.

Battery Commodities
Energy storage for variable output renewables and electric vehicles is drawing attention to the commodities required for batteries as many countries strive to reduce their carbon footprint. Bloomberg has recently highlighted the importance of other battery commodities apart from those that have been in the limelight for the last couple of years, namely lithium and cobalt (Fig. 1). Demand for nickel and phosphorous is predicted to increase as a result of battery demand.

Figure 1. Estimated increase in demand for the principal commodities used in battery manufacture (source: Bloomberg).

Vanadium
The Company’s Laguna Salada and Berlin deposits contains vanadium. Currently, over 90% of the world’s vanadium demand is from the steel alloy industry since adding just two pounds of vanadium to a tonne of
steel doubles the strength of the steel. China now requires higher building construction standards to mitigate structural damage caused by earthquakes and vanadium steel is now required for rebar.

Demand is rising in the energy storage industry with the battery sector's consumption is estimated to be growing at 6%-8% CGAR. Vanadium demand for batteries is principally from vanadium redox flow batteries ("VRB"), but also from certain types of lithium ion batteries such as the lithium ion vanadium phosphate ("LVP") type.

The selection of a VRB for the construction of the world’s largest battery is drawing attention to its energy storage capacity at a truly industrial scale. The choice of the VRB for the Dalian site in China was based on the battery’s reliability, life of more than 20 years, and the fact that the electrolyte is fully recyclable at the end of the battery’s life. The 200MW / 800MWh battery has sufficient capacity to power 100,000 typical western homes for eight hours is nearing completion.

Vanadium prices bottomed in early 2016, from which there was a dramatic increase to $28/lb in November 2018, a peak from which it has settled to the current price of about $5.20/lb.

Nickel
Nickel is a component of many lithium-ion batteries (Figure 2), including NMC used in electric vehicles produced by Nissan, GM and BMW. NCA is the battery of choice of Tesla-Panasonic for Tesla cars, trucks and Tesla Power-Packs for home energy storage. Current prices are approximately US$7.20.

Figure 2. Illustration of commodity content of various lithium-ion batteries.

Phosphate
The importance of phosphorous in battery technology is often overlooked. Phosphate provides thermal stability that enhances the safety characteristics of lithium ion batteries. It is a component of LVP and lithium iron phosphate ("LFP") batteries. LFP batteries are manufactured by Chinese manufacturer BYD for its electric bus and truck models. Phosphate also increases the quantity of energy that can be stored per unit volume of VRBs. Phosphate (reported as phosphoric acid) prices have ranged between US$500
and US$1,000 per tonne over the last ten years. Current prices are approximately US$800-US$850 per tonne.

Financial Risk
Although U3O8 Corp. raised funds in 2018 to advance its projects at a slow pace, current trends in the financial and commodity markets have limited the Company’s ability to develop and/or further explore its assets. Operations in 2020, 2019 and 2018 were financed via a loan from one of the Directors. This has ensured that the capital structure of the Company has remained tight. Management monitors economic conditions and estimates their impact on the Company’s operations and incorporates these estimates in short-term operating and longer-term strategic decisions. See “Risk Factors” below.

Technical Disclosure
Dr. Richard Spencer, President and CEO of the Company, is a “qualified person” as defined by NI 43-101. Dr. Spencer has supervised the preparation of, and verified, all technical information contained in this MD&A related to the Company’s projects in South America.

Selected Annual Financial Information
Selected annual financial information for the Corporation is summarized in Table 4.

Table 4. Selected annual financial information for U3O8 Corp.

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2018</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>For Year Ended December 31,</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net loss</td>
<td>$3,581,365</td>
<td>$1,403,857</td>
<td>$1,889,347</td>
</tr>
<tr>
<td>Net loss per share (basic and fully diluted)*</td>
<td>$0.16</td>
<td>$0.07</td>
<td>$0.11</td>
</tr>
<tr>
<td>As at December 31,</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total assets</td>
<td>$99,453</td>
<td>$2,989,877</td>
<td>$2,973,002</td>
</tr>
</tbody>
</table>

(* U3O8 Corp. did not have any loss before discontinued operations or extraordinary items for each period presented. Per share results restated to reflect the share consolidation which occurred in September 2017.

Summary of Quarterly Results
The results for the eight most recent quarters have been prepared in accordance with IFRS as listed in Table 5.

Table 5. Summary of quarterly results, U3O8 Corp.

<table>
<thead>
<tr>
<th>Three Months Ended (*)</th>
<th>Net Loss ($)</th>
<th>Basic and Diluted Loss Per Share ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2020 September 30</td>
<td>($128,816)</td>
<td>($0.01)</td>
</tr>
<tr>
<td>2020 June 30</td>
<td>($117,393)</td>
<td>(0.01)</td>
</tr>
<tr>
<td>2020 March 31</td>
<td>($155,049)</td>
<td>(0.01)</td>
</tr>
<tr>
<td>2019 December 31</td>
<td>($2,746,437)</td>
<td>(0.12)</td>
</tr>
<tr>
<td>2019 September 30</td>
<td>($122,030)</td>
<td>(0.01)</td>
</tr>
<tr>
<td>2019 June 30</td>
<td>($295,170)</td>
<td>(0.01)</td>
</tr>
<tr>
<td>2019 March 31</td>
<td>($417,728)</td>
<td>(0.02)</td>
</tr>
<tr>
<td>2018 December 31</td>
<td>($434,559)</td>
<td>(0.02)</td>
</tr>
</tbody>
</table>
(*) U3O8 Corp. did not have any income (loss) before discontinued operations or extraordinary items for each period presented. U3O8 Corp. is an advanced exploration company focused on defining mineral resources, establishing the economic viability of these deposits, and advancing them towards production. At this time, commodity market fluctuations have no direct impact on the Company's results or operations but influence the exploration approach based on the Company’s ability to raise capital to advance its projects. The Company’s policy is to expense its exploration costs. Having completed PEAs that confirm the low cash-cost of production potential of the Laguna Salada and Berlin deposits, further exploration has been minimized to conserve cash.

Results of Operations for the Quarters ended September 30, 2020 and 2019

In the three months ended September 30, 2020, U3O8 Corp.’s net loss decreased to $0.1 million or $0.01 loss per share (Q3 2019 – $0.4 million, or $0.02 loss per share). Exploration costs were lower in Q3 2020 relative to Q3 2019 as a result of Argentina being maintained on a care and maintenance basis like the Colombian project. General and administrative expenses were reduced in Q3 2020 as compared to Q3 2019, mostly due to salary related spending, as the CEO has ceased to expense a salary. Stock-option expense was increased in 2020 due to the grant of options in the September 2020 quarter.

Exploration expense for the nine-months ended September 30, 2020 were lower than those in the nine-months ended September 30, 2019, again due to curtailment of spending (Table 6). COVID-19 related country-wide shutdowns in Argentina and Colombia curtailed potential for significant fieldwork in 2020.

Table 6. Exploration spending for the nine months ending September 30, 2020 and 2019.

<table>
<thead>
<tr>
<th></th>
<th>Nine Months Ended September 30, 2020</th>
<th>Laguna Salada Project Argentina</th>
<th>Berlin Project Colombia</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Administrative expense</td>
<td>$ 18,767</td>
<td>$ 25,007</td>
<td></td>
<td>$ 43,774</td>
</tr>
<tr>
<td>Salaries and benefits</td>
<td>15,000</td>
<td>-</td>
<td></td>
<td>15,000</td>
</tr>
<tr>
<td><strong>Total location costs</strong></td>
<td><strong>33,767</strong></td>
<td><strong>25,007</strong></td>
<td></td>
<td><strong>58,774</strong></td>
</tr>
<tr>
<td><strong>Total field costs</strong></td>
<td>-</td>
<td>-</td>
<td></td>
<td>-</td>
</tr>
<tr>
<td>Loss on equipment</td>
<td>-</td>
<td>-</td>
<td></td>
<td>-</td>
</tr>
<tr>
<td>Exploration expense</td>
<td>-</td>
<td>-</td>
<td></td>
<td>-</td>
</tr>
<tr>
<td>Impairment</td>
<td>-</td>
<td>-</td>
<td></td>
<td>-</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$ 33,767</td>
<td>$ 25,007</td>
<td></td>
<td>$ 58,774</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>Nine Months Ended September 30, 2019</th>
<th>Laguna Salada Project Argentina</th>
<th>Berlin Project Colombia</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Administrative expense</td>
<td>$ 38,869</td>
<td>$ -</td>
<td></td>
<td>$ 38,869</td>
</tr>
<tr>
<td>Salaries and benefits</td>
<td>161,269</td>
<td>30,218</td>
<td></td>
<td>191,487</td>
</tr>
<tr>
<td><strong>Total location costs</strong></td>
<td><strong>200,138</strong></td>
<td><strong>30,218</strong></td>
<td></td>
<td><strong>230,356</strong></td>
</tr>
<tr>
<td><strong>Total field costs</strong></td>
<td><strong>98,321</strong></td>
<td><strong>45,844</strong></td>
<td></td>
<td><strong>144,165</strong></td>
</tr>
<tr>
<td>Stock-based compensation</td>
<td>-</td>
<td>-</td>
<td></td>
<td>-</td>
</tr>
<tr>
<td>Amortization</td>
<td>5,612</td>
<td>-</td>
<td></td>
<td>5,612</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$ 304,071</strong></td>
<td><strong>$ 76,062</strong></td>
<td></td>
<td><strong>$ 380,133</strong></td>
</tr>
</tbody>
</table>
Argentine exploration expenses in the first nine months of 2020 of $33,767 included allowances for continuance of operations (first nine months of 2019 - $304,071 included non-cash amortization of $5,612). Argentina has invoked a stringent COVID-19 response which has not allowed staff to access the office. In 2019, work was focused principally on further metallurgical study of Laguna Salada gravel and no significant work has been undertaken in 2020.

Colombia exploration expenses in the first nine months of 2020 of $25,007 included allowances for care and maintenance (first nine months of 2019 - $76,062). Colombia has invoked a stringent COVID-19 response which has limited access to government institutions.

General and administrative (“G&A”) expenses were decreased at $276,608 for the first nine months of 2020 (first nine months of 2019 – $409,376). Salaries were reduced in 2020 as the CEO has ceased to expense for salary. Stock option expense increased with a grant in 2020. Reporting costs and legal fees represented most of the remaining spending to date in 2020.

A foreign exchange loss of $15,376 in the first nine months of 2020 (first nine months of 2019 – gain of $11,048) was due mostly to the weakness in the Colombian peso, partly offset by the relative strength of the US Dollar to the Canadian Dollar.

Interest expense related to the loan and increased from 2019 as the loan balance increased.

**Liquidity and Capital Resources**

U3O8 Corp. is an exploration company that does not have operating revenues and therefore, it must utilize its current cash reserves, income from investments, funds obtained from the exercise of stock options and warrants and other financing transactions, to support planned exploration programs, to fund any further development activities and to meet ongoing obligations.

At September 30, 2020 total cash was $38,195 (December 31, 2019 – $77,098) and the working capital deficit was $2,581,526 (December 31, 2019 – $2,232,758 working capital deficit). The September 30, 2020 working capital deficit included accounts payable and accrued liabilities of $1,536,866 (December 31, 2019 – $1,573,545) and a loan with accrued interest payable of $1,099,166 (December 31, 2019 – $758,666). The principal current liabilities at September 30, 2020 included:

- Approximately $275,000 for professional services provided; and
- Approximately $787,000 for unpaid salaries to senior management.

The Company drew $150,000 against the loan in the period ended March 31, 2020, a further $50,000 in the period ended June 30, 2020, and a further $90,000 in the period ended September 30, 2020. The loan bears interest at an 8% annual rate, payable in cash and/or shares. Interest expense of $50,500 was accrued for the nine months to September 30, 2020. The total loan balance owed includes $980,000 of borrowed cash and $119,166 of accrued interest.

The funds allowed the Company to fulfill key commitments on projects and to meet ongoing obligations in the normal course of business.

As of the date of this MD&A, U3O8 Corp. has issued and outstanding and fully diluted shares as indicated in Table 7. The full exercise of all warrants and options could raise approximately $2.0 million. Exercise of these warrants and options is not anticipated until the market value of U3O8 Corp.’s common shares increases as none of these warrants or options is currently in the money.
Table 7. Corporate equity structure.

<table>
<thead>
<tr>
<th></th>
<th>Nov. 30, 2020</th>
<th>Sept. 30, 2020</th>
<th>Dec. 31, 2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common Shares</td>
<td>23,043,436</td>
<td>23,043,436</td>
<td>23,043,436</td>
</tr>
<tr>
<td>Warrants</td>
<td>2,500,000</td>
<td>2,528,000</td>
<td>4,789,423</td>
</tr>
<tr>
<td>Stock Options</td>
<td>2,228,000</td>
<td>2,228,000</td>
<td>1,700,500</td>
</tr>
<tr>
<td>Fully diluted</td>
<td>27,771,436</td>
<td>27,799,436</td>
<td>29,333,359</td>
</tr>
</tbody>
</table>

U3O8 Corp.’s credit and interest rate risk is limited to interest-bearing assets of cash deposits. Accounts payable and accrued liabilities are short-term and non-interest bearing. The Company’s liquidity risk with financial instruments is minimal as excess cash is held in major Canadian chartered banks. In addition, amounts receivable are composed mainly of federal Harmonized Sales Tax (Canada) recoveries, deposits with service providers and balances owing from related parties.

While the Company has been able to raise funds as needed, further financings will be required in 2020 to develop the Company’s properties, to meet ongoing obligations and discharge its liabilities in the normal course of business. Long-term financial success requires that the Company develops operational cash flow, which is dependent upon economically recoverable reserves as well as funding to bring such reserves into production. Materially all the Company’s exploration activities are discretionary. Therefore, there is considerable flexibility in terms of the pace and timing of exploration and how expenditures have been, or may be, adjusted, limited or deferred subject to current capital resources and potential to raise further funds. The Company will continue ongoing cost containment initiatives and manage its expenditures essential to the viability of its material properties. However, U3O8 Corp. will require additional funds from equity sources to meet current liabilities, maintain momentum on its lead projects and to complete the development of its projects, if warranted. The Company is currently pursuing multiple near-term and longer-term financing options including potential strategic investors, joint venture partnerships and merger opportunities. There is no assurance that funds can be raised upon terms acceptable to the Company, or at all, while funding for junior exploration companies remains challenging. Accordingly, the Company’s financial statements have been prepared on a going concern basis. Material adjustments could be required if the Company cannot obtain adequate financing. See “Risks Factors” below.

Related Party Transactions

Transactions between the Company and its subsidiaries, which are related parties of the Company, have been eliminated on consolidation and are not disclosed in this note. Related parties include the Board of Directors, close family members and enterprises which are controlled by these individuals as well as certain persons performing similar functions.

The related party transactions into which U3O8 Corp. has entered are shown in Table 8.

Table 8. Summary of U3O8 Corp.’s related parties.

<table>
<thead>
<tr>
<th>Nine months ended September 30,</th>
<th>2020</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>John C. Ross Consulting (i)</td>
<td>$22,500</td>
<td>$22,500</td>
</tr>
</tbody>
</table>

(i) Chief Financial Officer (“CFO”) fees expensed to a company controlled by the current CFO of the Company. At September 30, 2020, $72,125 is included in amounts payable and other liabilities (December 31, 2019 - $46,700).
The Company defines its key management personnel as its Board of Directors, Chief Executive Officer ("CEO"), and CFO. Remuneration of U3O8 Corp.'s Directors and key management personnel for the nine months ended September 30, 2020 and 2019 is shown in Table 9.

**Table 9. Summary of remuneration of Directors and key management personnel of the Company**

<table>
<thead>
<tr>
<th>Nine months ended September 30,</th>
<th>2020</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Salaries and benefits (i)</td>
<td>$</td>
<td>$102,750</td>
</tr>
<tr>
<td>Stock-based compensation</td>
<td>35,712</td>
<td>86,984</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$ 35,712</strong></td>
<td><strong>$ 189,734</strong></td>
</tr>
</tbody>
</table>

The Board of Directors do not have employment or service contracts with the Company. There were no director fees accrued or paid during the nine months ended September 30, 2020 nor the twelve months ended December 31, 2019. The CEO of the Company was owed $429,361 at September 30, 2020 (December 31, 2019 - $418,061). Salaries and benefits of $Nil in the nine months ended September 30, 2020 (September 30, 2019 - $102,750) excludes $22,500 (2019 - $22,500) expensed to the CFO. In addition, a Director of the Company was owed $20,400 as at September 30, 2020 (December 31, 2019 - $20,400).

During the period ended September 30, 2020, a company with a common director charged the Company $36,283 for general and administrative services. Previously, these general and administrative services were incurred in the normal course of business. During 2018, a company with a common director charged the Company $36,283 for general and administrative services. At September 30, 2020, the Company owed $41,000 to this company (December 31, 2019 - $41,000).

The above noted transactions are in the normal course of business and are measured at the exchange amount as agreed to by the parties and approved by the Board of Directors in strict adherence to conflict of interest laws and regulations.

The above noted transactions are in the normal course of business and are measured at the exchange amount, as agreed to by the parties, and approved by the Board of Directors in strict adherence to conflict of interest laws and regulations.

During the nine months ended September 30, 2020, the Company drew down $290,000 on a credit facility provided by Bambazonke Holdings Ltd. ("Bambazonke"), pursuant to which Bambazonke agreed to lend the Company cash to fund working capital. Amounts outstanding under the loan payable will incur interest at a rate of 8% per annum and the principal and interest payable thereon will be repaid on a best efforts basis. Bambazonke is a company owned by a Director of the Company. Aggregate advances at September 30, 2020 amounted to $980,000 (December 31, 2019 - $690,000). Cumulative interest expense of $119,166 for all periods to September 30, 2020 and $68,666 for all periods to December 31, 2019 was included on the loan payable.

**Off-Balance Sheet Arrangements**

As of the date of this filing, the Company does not have any off-balance sheet arrangements that have, or are reasonably likely to have, a current or future effect on the results of operations or financial condition of the Company, including, and without limitation, such considerations as liquidity and capital resources.

**Proposed Transactions**

The Company continues to discuss the advancement of the Laguna Salada Deposit towards feasibility study with various interested parties. Early-stage discussions are also in progress on possible business relationships regarding the Berlin Project in Colombia. In addition, the Company continues to evaluate
properties and corporate opportunities. In its exploration for uranium, battery commodities and frac sands, the Company’s exploration staff has identified precious metal targets that the Company has staked at minimal expense, and the Company may spin these assets out into a private precious metal company.

**Critical Accounting Estimates & Changes in Accounting Policies**

Significant assumptions about the future and other sources of estimation uncertainty that Management has made at the financial position reporting date, that could result in a material adjustment to the carrying amounts of assets and liabilities, relate to, but are not limited to, the following:

- The Company reviews its South American property interests for impairment based on results to date and when events and changes in circumstances indicate that the carrying value of the assets may not be recoverable. IFRS 6 - Exploration for and evaluation of mineral resources and IAS 36 – Impairment of assets requires the Company to make certain judgments in respect of such events and changes in circumstances, and in assessing their impact on the valuations of the affected assets;

- The estimated useful lives of equipment. Each significant component of an item of equipment is depreciated over its estimated useful life. Estimated useful lives are determined based on current facts and past experience, and take into consideration the anticipated physical life of the asset, existing long-term sales agreements and contracts, current and forecasted demand, and the potential for technological obsolescence; and

- Share-based payments expense. We measure our share-based payments expense by reference to the fair value of the stock options at the date at which they are granted. Estimating fair value for granted stock options requires determining the most appropriate valuation model which is dependent on the terms and conditions of the grant. This estimate also requires determining the most appropriate inputs to the valuation model including the expected life of the option, volatility, dividend yield, and rate of forfeitures.

**Critical Accounting Judgements**

- Management’s assessment of going concern and uncertainties of the Company’s ability to raise additional capital and/or obtain financing to advance the mineral properties;

- Management applied judgment in determining the functional currency of the Company as Canadian Dollars and the functional currency of its subsidiaries, based on the facts and circumstances that existed during the period; and

- Management’s determination of no material restoration, rehabilitation and environmental exposure, based on the facts and circumstances that existed during the period; and

- The measurement of income taxes payable and deferred income tax assets and liabilities requires Management to make judgments in the interpretation and application of the relevant tax laws. The actual amount of income taxes only become final upon filing and acceptance of the tax return by the relevant authorities, which occurs subsequent to the issuance of the consolidated financial statements.

**New Standards Adopted**

On January 13, 2016, the IASB published a new standard, IFRS 16, Leases. The new standard brings most leases on-balance sheet for lessees under a single model, eliminating the distinction between operating and finance leases. Lessor accounting however remains largely unchanged and the distinction between operating and finance leases is retained. IFRS 16 is effective for annual reporting periods beginning on or after January 1, 2019. The adoption of the new standard had no impact on the consolidated financial statements as at December 31, 2019.
IFRIC 23, Uncertainty over Income Tax Treatments – New standard to clarify the accounting for uncertainties in income taxes. The interpretation provides guidance and clarifies the application of the recognition and measurement criteria in IAS 12 “Income Taxes” when there is uncertainty over income tax treatments. The adoption is effective for annual periods beginning on January 1, 2019. The adoption of the new standard had no impact on the consolidated financial statements as at December 31, 2019.

Management of Capital

U3O8 Corp. manages its capital to ensure that funds are available or are scheduled to be raised to provide adequate funds to carry out its defined exploration programs and to meet its ongoing administrative costs. However, the capital markets remain challenging for junior uranium exploration companies and there is no guarantee that funds can be raised on terms acceptable to the Company.

The Company considers its capital to be equity, which comprises share capital, reserves and deficit, which at September 30, 2020, totalled $(2,757,526) (December 31, 2019 – $(2,408,758)).

This capital management is achieved by the Board of Directors’ review and acceptance of exploration budgets that are achievable within existing resources and the timely matching and release of the next stage of expenditures with the resources made available from private placements or other means of raising funds.

The Company's capital management objectives, policies and processes have remained unchanged during the nine-month period ended September 30, 2020 and the twelve-month period ended December 31, 2019. The Company is not subject to any capital requirements imposed by a lending institution or regulatory body, other than Section 710 of the TSX Company Manual which requires adequate working capital or financial resources such that, in the opinion of TSX, the listed issuer will be able to continue as a going concern. TSX will consider, among other things, the listed issuer's ability to meet its obligations as they come due, as well as its working capital position, quick asset position, total assets, capitalization, cash flow and earnings as well as accountants' or auditors' disclosures in financial statements regarding the listed issuer's ability to continue as a going concern. As of September 30, 2020, and December 31, 2019, the Company was not compliant with these TSX requirements. The Company was delisted from the TSX on February 26, 2020 and was concurrently listed on the NEX platform of the TSX-V.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the Company’s size, is appropriate.

Internal Controls Over Financial Reporting and Disclosure Controls and Procedures

There were no significant changes in the Company’s internal controls over financial reporting and disclosure controls and procedures subsequent to September 30, 2020, being the date the CEO and CFO evaluated such internal controls, nor were there any significant deficiencies in the Company’s internal controls identified requiring corrective actions.

The Company’s Management, with the participation of its CEO and CFO, has evaluated the effectiveness of the Company’s internal controls over financial reporting and disclosure controls and procedures. Based on that evaluation, the Company’s CEO and CFO have concluded that, as of the end of the period covered by this report, the Company’s disclosure controls and procedures and internal controls over financial reporting were effective to provide reasonable assurance that the information required to be disclosed by the Company in reports that it files is recorded, processed, summarized and reported, within the appropriate time periods.

The Company’s Management, including the CEO and the CFO, does not expect that its disclosure controls and internal controls over financial reporting will prevent or detect all errors and fraud. A cost-effective
system of internal controls, no matter how well conceived or operated, can provide only reasonable, not absolute, assurance that the objectives of the internal controls over financial reporting are achieved.

Financial Instruments

U3O8 Corp.’s activities expose it to a variety of financial risks including credit risk, liquidity risk and market risk (including interest rate, foreign exchange rate, and uranium and battery commodity price risk).

Risk management is carried out by Management with guidance from the Audit Committee under policies approved by the Board of Directors. The Board of Directors also provides regular guidance for overall risk management.

Credit Risk

Credit risk is the risk of loss associated with a counterparty’s inability to fulfill its payment obligations. U3O8 Corp.’s credit risk is primarily attributable to cash and amounts receivable. The majority of the Company’s cash is held with major Canadian chartered banks and financial institutions in South America, from which Management believes the risk of loss to be minimal.

Financial instruments included in accounts receivable consist of sales tax receivable from government authorities in Canada Management believes that the credit risk with respect to financial instruments included in accounts receivable is minimal.

Liquidity Risk

Liquidity risk is the risk that U3O8 Corp. will not have sufficient cash resources to meet its financial obligations as they come due. The Company’s liquidity and operating results may be adversely affected if its access to the capital market is hindered, whether as a result of a downturn in stock market conditions generally or related to matters specific to the Company. Cash flow is primarily from the Company’s financing activities.

As at September 30, 2020, U3O8 Corp. had total cash of $38,195 (December 31, 2019 - $77,098) to settle current liabilities of $2,636,032 (December 31, 2019 - $2,332,211). Current liabilities included approximately $787,000 related to senior Management salaries and approximately $275,000 of service provider fees. Its current financial liabilities have contractual maturities of less than 30 days and are subject to normal trade terms, except the loan payable. The Company regularly evaluates its cash position to ensure preservation and security of capital as well as maintenance of liquidity. The Company will need to secure additional financing to meet its ongoing obligations. However, there is no assurance that it will be able to do so. See “Liquidity and Capital Resources” above.

Market Risk

Interest Rate Risk

U3O8 Corp. has cash balances and its debt bears interest at a fixed rate. Its current policy is to invest excess cash in guaranteed investment certificates or interest-bearing accounts of major Canadian chartered banks. The Company regularly monitors compliance to its cash management policy.

Foreign Currency Risk

U3O8 Corp.’s functional and reporting currency is the Canadian Dollar and major purchases are transacted in Canadian Dollars. As of September 30, 2020, the Company funds certain operations, exploration and administrative expenses in Colombia and Argentina on a cash call basis using US Dollar currency converted from its Canadian Dollar bank accounts held in Canada. The Company maintains US Dollar bank accounts
in Canada and Barbados, Colombian Peso accounts in Colombia and Argentina Peso accounts in Argentina. U3O8 Corp. is subject to gains and losses from fluctuations in the US Dollar, the Colombian Peso and the Argentine Peso against the Canadian Dollar.

**Price Risk**

The Company is exposed to price risk with respect to equity prices. Equity price risk is defined as the potential adverse impact on the Company’s earnings due to movements in individual equity prices or general movements in the level of the stock market.

**Commodity Price Risk**

U3O8 Corp. is exposed to price risk with respect to uranium and battery commodity prices. Commodity price risk is defined as the potential adverse impact on earnings due to the price and volatility of uranium, phosphate, vanadium, nickel and rare earth elements. The Company closely monitors the prices of these commodities to determine the appropriate course of action to be taken in terms of exploration expenditures and to ensure that its focus is on projects that have potential cost production profiles consistent with the longer-term price projections related to forecast demand and supply. Further discussion on commodity prices may be found under “Trends” above.

**Sensitivity Analysis**

The sensitivity analysis shown below may differ materially from actual results. Based on Management’s knowledge and experience of the financial markets, we believe the following movements are “reasonably possible” over a 12-month period:

1. Cash is subject to floating interest rates. Sensitivity to a plus or minus 1% change in interest rates would not materially affect the reported loss and comprehensive loss;
2. The Company holds balances, mostly accounts payable, in foreign currencies which creates foreign exchange risk. Sensitivity to a plus or minus 10% change in foreign exchange rates against the Canadian Dollar would affect the reported annual loss and comprehensive loss by approximately $70,000; and
3. Uranium and battery commodity price risk could adversely affect the Company. In particular, the Company’s future profitability and viability of development depends upon the world market price of uranium, vanadium, nickel, phosphate and REE. The price of these commodities has fluctuated significantly in recent years and there is no assurance that, even as commercial quantities of uranium, vanadium, nickel, phosphate and REE may be produced in the future, a profitable market will exist for them. As of September 30, 2020, the Company was not a uranium or battery commodity producer. As a result, uranium and related mineral price risk may affect the completion of future equity transactions such as equity offerings and the exercise of stock options and warrants. This may also affect the Company’s liquidity and its ability to meet its ongoing obligations.

**Subsequent Events**

All items brought before the shareholders at the Company’s Annual General Meeting (“AGM”), held in Toronto on August 7, 2020, were approved. Shareholders approved the financial statements for the year-ended December 31, 2019 and the report of the auditors thereon, the appointment of auditors, election of directors and the Company’s equity-based incentive plan for the upcoming year. Details of these matters are disclosed in the Management Information Circular for the Meeting which is dated June 26, 2020.

New Board members are Ms Helen Molesworth and Dr. Scott Morrison. Ms Molesworth is a gemologist and classicist. She has a BA (Oxon) and has international experience across the coloured gemstone industry. She is a recognized gems and jewellery expert, who has worked at Sotheby’s and Christie’s, and launched a coloured gemstone Academy out of Hong Kong and China. Dr. Morrison is a Professional Engineer with a B.Sc in Geology and a Ph.D in metallurgy. He currently serves as a director of Zinc Oxide
U3O8 CORP.
Management’s Discussion & Analysis
Period Ended September 30, 2020

LLC, the largest producer of zinc products in the USA and of AK Altynalmas, a leading gold producer in Kazakhstan.

Messrs. David Constable, David Franklin, Pablo Marcet and David Marsh did not stand for re-election at the AGM. Messrs. Constable, Marcet and Marsh are on contract to the Company for one year to ensure that their expertise is available to Management and Board.

**Risk Factors**

An investment in the securities of U3O8 Corp. is highly speculative and involves numerous and significant risks. Such investment should be undertaken only by investors whose financial resources are sufficient to enable them to assume such risks and who have no need for immediate liquidity in their investment. Prospective investors should carefully consider the risk factors described below, which have affected, and which in the future are reasonably expected to affect, the Company, its financial position or the trading price of its common shares.

The Company’s operations could be significantly adversely affected by the effects of a widespread global outbreak of a contagious disease, including the recent outbreak of respiratory illness caused by COVID-19. The Company cannot accurately predict the impact COVID-19 will have on its operations and the ability of others to meet their obligations with the Company, including uncertainties relating to the ultimate geographic spread of the virus, the severity of the disease, the duration of the outbreak, and the length of travel and quarantine restrictions imposed by governments of affected countries. In addition, a significant outbreak of contagious diseases in the human population could result in a widespread health crisis that could adversely affect the economies and financial markets of many countries, resulting in an economic downturn that could further affect the Company’s operations and ability to finance its operations.

**Caution Regarding Forward-Looking Statements**

This MD&A contains certain forward-looking information and forward-looking statements, as defined in applicable securities laws (collectively referred to herein as “forward-looking statements”). These statements relate to future events or the Company’s future performance. All statements other than statements of historical fact are forward-looking statements. Often, but not always, forward-looking statements can be identified by the use of words such as “plans”, “expects”, “is expected”, “budget”, “scheduled”, “estimates”, “continues”, “forecasts”, “projects”, “predicts”, “intends”, “anticipates” or “believes”, or variations of, or the negatives of, such words and phrases or state that certain actions, events or results “may”, “could”, “would”, “should”, “might” or “will” be taken, occur or be achieved. Forward-looking statements involve known and unknown risks, uncertainties and other factors, which may cause actual results to differ materially from those anticipated in such forward-looking statements. The forward-looking statements in this MD&A speak only as of the date of this MD&A or as of the date specified in such statement.

The following table outlines certain significant forward-looking statements contained in this MD&A and provides the material assumptions used to develop such statements and material risk factors that could cause actual results to differ materially from the forward-looking statements.

<table>
<thead>
<tr>
<th>Forward-Looking Statements</th>
<th>Assumptions</th>
<th>Risk Factors</th>
</tr>
</thead>
<tbody>
<tr>
<td>The Company’s operations could be significantly adversely affected by the effects of a widespread global outbreak of a contagious disease.</td>
<td>The Company cannot accurately predict the impact COVID-19 will have on its operations and the ability of others to meet their obligations with the Company, including uncertainties relating to the ultimate geographic spread of the virus, the severity of the disease, the duration of the outbreak.</td>
<td>A significant outbreak of contagious diseases in Argentina or Colombia would exacerbate the already significant negative economic impact that the virus has had on the economies and financial markets of these countries, resulting in an economic downturn that could further affect the Company’s operations.</td>
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<tr>
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<td>Including the recent outbreak of respiratory illness caused by COVID-19.</td>
<td>the outbreak, and the length of travel and quarantine restrictions imposed by governments of affected countries.</td>
<td>and ability to finance its operations A widespread COVID outbreak would likely restrict access to the field and may hamper advancement of the projects.</td>
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<td>Potential of U3O8 Corp.’s properties to contain economic deposits, to become near-term and/or low-cost producers and to add to its existing resource base (see Highlights, Overview, Outlook, Priority Exploration Projects, Results of Operations and Summary of Quarterly Results)</td>
<td>Availability of financing for the Company’s projects. Actual results of exploration, resource goals, metallurgical testing, economic studies and development activities will be favourable. Technical reports prepared in accordance with NI 43-101 including assumptions in the PEAs on the Berlin and Laguna Salada deposit are reasonably correct and comprehensive. Operating, exploration and development costs will be consistent with the Company’s expectations. Ability to retain and attract skilled staff. All requisite regulatory and governmental approvals will be received on a timely basis on terms acceptable to U3O8 Corp. including development of the Argentine deposit in compliance with Chubut Provincial mining law. Social engagement and local acceptance of the Company’s projects. Economic, political and industry market conditions will be favourable.</td>
<td>Changes in the capital markets impacting availability of future financings. Uncertainties involved in interpreting geological data and confirming title to acquired properties. Possibility that future exploration results, metallurgical test work, economic studies and development activities will not be consistent with the Company’s expectations. Variations from the technical reports including assumptions in the Berlin and Laguna Salada PEAs. Inability to replicate laboratory and other smaller scale test results on a larger scale. Inability to attract and retain skilled staff. Increases in costs, environmental compliance and changes in environmental, local legislation and regulation, community support and the political and economic climate. Delays in obtaining applicable permits or unavailability of permits. Price volatility of uranium and related commodities impacting the economics of the Company’s projects. Changes in Argentina’s proposed usage and availability of nuclear power.</td>
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<td>Potential to increase uranium grades by 7 and 11 times in the two different sectors of the Laguna Salada Deposit by screening (see Overview, and Priority Exploration Projects)</td>
<td>Results from previous small-scale metallurgical test work can be replicated on a larger scale.</td>
<td>Inability to replicate laboratory and other smaller scale test results on a larger scale.</td>
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<td>Status of the Kurupung Project, Guyana</td>
<td>Exploration concessions are no longer in good standing due to U3O8 Corp. not having paid concession fees.</td>
<td>Concessions are likely to be rescinded at the discretion of Guyana government authorities.</td>
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<td>Status of the Berlin Project, Colombia</td>
<td>Exploration concessions are no longer in good standing due to U3O8 Corp. not having paid concession fees.</td>
<td>Concessions would be rescinded after a 30-day cure period, at the discretion of Colombian government authorities.</td>
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<tr>
<td>Standing of U3O8 Corp.’s title to the Berlin Project, Colombia.</td>
<td>The Colombian mining authorities have assessed U3O8 Corp.’s exploration property titles and have concluded that the authorities had under-charged title fees, and that the Company owes approximately UD$600,000 to bring the concessions into a status of good standing.</td>
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<td>“Wealth” tax levied in Colombia.</td>
<td>Colombian tax authorities have levied a “wealth” tax on the Company which, including interest, sums to approximately US$1 million. The tax was levied because the exploration expenditure on the Project was capitalized by U3O8 Corp.’s Colombian subsidiary, as opposed to being expensed.</td>
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<td>Uranium and a suite of other commodities of economic interest at Berlin can extracted using a ferric iron leach method (see Priority Exploration Projects)</td>
<td>Results from previous small-scale metallurgical test work conducted in multiple labs can be replicated on a larger scale. Test results from samples from 35% of the drill hole intercepts throughout the initial resource area are representative of the whole.</td>
<td>Inability to replicate laboratory and other smaller scale test results on a larger scale. Test results from samples from 35% of the drill hole intercepts throughout the initial resource area prove not to be adequately representative of the whole.</td>
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<tr>
<td>By-product revenues at Berlin could pay for extraction of the uranium and make Berlin a potential low - cash cost uranium producer (see Outlook and Priority Exploration Projects)</td>
<td>Assumptions in the Berlin PEA are correct and comprehensive. Actual results of exploration, resource goals, metallurgical testing, economic studies and development activities will be favourable. Operating, exploration and development costs will be consistent with our expectations. All requisite regulatory and governmental approvals will be received on a timely basis on terms acceptable to U3O8 Corp. Economic, political and industry market conditions will be favourable, including without limitation, the prices for applicable by-products.</td>
<td>Price volatility of uranium and other commodities associated with the Company’s deposits impacting the economics of our projects. Variations from the assumptions in the Berlin PEA. Possibility of future exploration results, metallurgical test work, economic studies and development activities will not be consistent with our expectations. Increases in costs, environmental compliance and changes in environmental, other local legislation and regulation and the political and economic climate. Delays in obtaining applicable permits or unavailability of permits.</td>
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<td>Potential for higher returns than as set out in the Berlin and Laguna Salada PEA's, cash cost uranium producer (see Outlook and Priority Exploration Projects)</td>
<td>Incorporating results from further metallurgical test work will contribute to reducing operating costs and increasing revenue. Economies of scale will be realized as anticipated. Increases in resource estimates. Changes in metal prices.</td>
<td>Possibility of incorporating metallurgical test results will not have the effect of reducing operating costs and increasing revenue. Inability to achieve economies of scale and increase resource estimates.</td>
</tr>
<tr>
<td>Potential to expand mineral resources defined in compliance with NI 43-101 on U3O8 Corp.'s existing projects and achieve its growth targets (see Overview, Outlook and Priority Exploration Projects)</td>
<td>Availability of financing. Actual results of exploration, resource goals, metallurgical testing, economic studies and development activities will be favourable. NI 43-101 technical reports are correct and comprehensive. Operating, exploration and development costs will be consistent with the Company’s expectations. Ability to retain and attract skilled staff. All requisite regulatory and governmental approvals will be received on a timely basis on terms acceptable to U3O8 Corp. Social engagement and local acceptance of the Company’s projects. Economic, political and industry market conditions will be favourable.</td>
<td>Changes in the capital markets impacting availability of future financings. Uncertainties involved in interpreting geological data and confirming title to acquired properties. Possibility of future exploration results, metallurgical test work, economic studies and development activities will not be consistent with our expectations. Variations from the technical reports. Inability to attract and retain skilled staff. Increases in costs, environmental compliance and changes in environmental, local legislation and regulation, community support and the political and economic climate. Delays in obtaining applicable permits or unavailability of permits. Price volatility of uranium and other associated commodities impacting the economics of our projects.</td>
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<tr>
<td>Inability to meet minimum operating commitments could impair exploration rights (see Results of Operations and Liquidity and Capital Resources)</td>
<td>Operating and exploration activities and associated costs will be consistent with current expectations. The Company will continue to operate, realize its assets and meet its liabilities in the normal course of business.</td>
<td>Volatility in the capital markets impacting availability and timing of financings on acceptable terms and value and liquidity of investments may affect the Company’s ability to obtain funding to continue as a going concern. Increases in costs, environmental compliance and changes in environmental, other local legislation and regulation.</td>
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<td>Capital markets and financing opportunities are favourable to U3O8 Corp.</td>
<td>Adjustments to currently proposed operating and exploration activities and costs.</td>
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<td>Sale of any investments, if warranted, on acceptable terms.</td>
<td>Price volatility of uranium and other commodities impacting sentiment for investment in the resource markets.</td>
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<td>Plans, costs, timing and capital for future exploration and development of U3O8 Corp.'s properties including the potential impact of complying with existing and proposed laws and regulations (see Highlights, Overview, Outlook and Priority Exploration Projects)</td>
<td>Availability of financing. Actual results of exploration, resource goals, metallurgical testing, economic studies and development activities will be favourable. Operating, exploration and development costs will be consistent with our expectations. Ability to retain and attract skilled staff. All requisite regulatory and governmental approvals will be received on a timely basis on acceptable terms including developing the Argentine deposit in compliance with Chubut Provincial mining law. That the mining plan for the Corporation’s Laguna Salada Project is compliant with Provincial law 5001 that bans open pit mining and the use of cyanide in the recovery of metals. Economic, political and industry market conditions will be favourable.</td>
<td>Changes in the capital markets impacting availability of future financings. Uncertainties involved in interpreting geological data and confirming title to acquired properties. Possibility of future exploration results, metallurgical test work, economic studies and development activities will not be consistent with our expectations. Inability to attract and retain skilled staff. Increases in costs, environmental compliance and changes in environmental, local legislation and regulation, community support and the political and economic climate. Delays in obtaining applicable permits or unavailability of permits. The Chubut Provincial Government deems the mining method proposed for the Laguna Salada Project to be in contravention of Law 5001, and does not grant the requisite permits. Price volatility of uranium and other commodities impacting our projects’ economics.</td>
</tr>
<tr>
<td>Management’s outlook regarding future trends (see Overview, Outlook, and Priority Exploration Projects)</td>
<td>Availability of financing. Actual results of exploration, resource goals, metallurgical testing, economic studies and development activities will be favourable. Prices for uranium and other commodities will be as modeled in the PEAs. Government regulation in Chubut Province will support development of our Argentine deposit. Fundamentals of the uranium market continue to be favourable.</td>
<td>Changes in the capital markets impacting availability of future financings. Price volatility of uranium and other commodities impacting the economics of our projects, appetite for investing in uranium equities and growth in the nuclear industry. Possibility of future exploration results, metallurgical test work, economic studies and development activities will not be consistent with our expectations. Increases in costs, environmental compliance and changes in economic, political and industry market climate.</td>
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Inherent in forward-looking statements are risks, uncertainties and other factors beyond U3O8 Corp.’s ability to predict or control. Please also make reference to those risk factors listed in the “Risk Factors” section above. Readers are cautioned that the above chart is not exhaustive of the factors that may affect the forward-looking statements, and that the underlying assumptions may prove to be incorrect. Actual results and developments are likely to differ, and may differ materially, from those expressed or implied by the forward-looking statements contained in this MD&A.

Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause U3O8 Corp.’s actual results, performance or achievements to be materially different from any of its future results, performance or achievements expressed or implied by forward-looking statements. All forward-looking statements herein are qualified by this cautionary statement. Accordingly, readers should not place undue reliance on forward-looking statements. The Company undertakes no obligation to update publicly or otherwise revise any forward-looking statements whether as a result of new information or future events or otherwise, except as may be required by law. If the Company does update one or more forward-
looking statements, no inference should be drawn that it will make additional updates with respect to those or other forward-looking statements, unless required by law.

Additional Information

Additional information relating to U3O8 Corp., including its Annual Information Form for the twelve months ended December 31, 2019, is available on SEDAR at www.sedar.com.